

12 November 2025

The Sr. General Manager  
Department of Corporate Services  
BSE Limited  
1<sup>st</sup> Floor, P. J. Towers  
Dalal Street  
Mumbai 400 001

**Scrip Code:** 952011

**Ref.: Regulations 51(2) & 52 read with Schedule III, Part B of the Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015 (“SEBI LODR”)**

Dear Sirs

**Sub.: Outcome of Board Meeting of Jhajjar Power Limited held today**

In continuation to our letter dated 06 November 2025, intimating the date of Meeting of the Board of Directors (the “**Board**”) of Jhajjar Power Limited (the “**Company**”) and in accordance with the provisions of Regulations 51(2), 52 read with Schedule III, Part B and all other applicable provisions of SEBI LODR, we wish to inform you that the Board of the Company at its Meeting held today, i.e., 12 November 2025, *inter alia*, approved the Unaudited Financial Results of the Company for the quarter and half-year ended 30 September 2025. Accordingly, please find enclosed the following:

- i. Unaudited Financial Results of the Company for the quarter and half-year ended 30 September 2025, the Statement of Assets and Liabilities and Statement of Cash Flows for the half-year ended 30 September 2025, along with the Limited Review Report from M/s B S R & Co. LLP, Chartered Accountants (“**Statutory Auditors**”) of the Company, on the aforesaid results, as **Annexure-1**
- ii. Security Cover Certificate as on 30 September 2025, from the Statutory Auditors of the Company, in the format as prescribed by SEBI Circular No. SEBI/HO/MIRSD/CRADT/CIR/P/2022/67 dated 19 May 2022, in terms of Regulation 54 read with Regulation 56(1)(d) of SEBI LODR, as **Annexure-2**
- iii. Extract of the Unaudited Financial Results for the quarter and half-year ended 30 September 2025, to be published in the newspapers, by way of a Quick Response (“**QR**”) code, as **Annexure-3**



**Jhajjar Power Limited** (An Apraava Energy Company)

**Corporate Office:**

7<sup>th</sup> Floor, Fulcrum, Sahar Road,  
Andheri (East), Mumbai 400 099  
**T:** +91 22 6758 8888 | **F:** +91 22 6758 8811/8833  
**W:** www.apraava.com

**Registered Office:**

Unit No. T-15 B, Salcon Rasvilas, 3rd Floor,  
Plot No. D-1, Saket District Centre, Saket,  
New Delhi 110 017  
**T:** +91 11 4302 5608  
**CIN No.:** U40104DL2008PLC374107

**Plant:** Village Khanpur, Tahsil Matenhail, District Jhajjar, Haryana 124 142. **Fax:** +91 1251 270105

The Meeting of the Board commenced at 02:30 p.m. and concluded at 03:10 p.m.

Further, pursuant to Regulation 52(8) of the SEBI LODR, the above results will be published in the newspapers within 2 working days of conclusion of this Board Meeting by way of a QR code. In compliance with SEBI LODR, the above results along with this intimation shall also be made available on the Company's website i.e., [https://www.apraava.com/investor-and-compliance/investor-and-compliance\\_jpl](https://www.apraava.com/investor-and-compliance/investor-and-compliance_jpl).

We request you to take the above documents / information on record.

Thanking you,

Yours faithfully  
**For Jhajjar Power Limited**

**Jayant Patil**  
**Company Secretary & Compliance Officer**  
**Membership No. A14418**

**Encl.: As above**



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 CIN: U40104DL2008PLC374107

**STATEMENT OF FINANCIAL RESULTS FOR THE QUARTER AND HALF YEAR ENDED 30 SEPTEMBER 2025**

Particulars	(All amount in Rs. Million, unless otherwise stated)					
	Quarter ended			Half year ended		Year ended
	30 September 2025	30 June 2025	30 September 2024	30 September 2025	30 September 2024	31 March 2025
	Unaudited	Unaudited	Unaudited	Unaudited	Unaudited	Audited
Revenue from operations	9,757	9,327	10,089	19,084	20,691	39,858
Other income	30	97	20	127	788	1,229
<b>Total income</b>	<b>9,787</b>	<b>9,424</b>	<b>10,109</b>	<b>19,211</b>	<b>21,479</b>	<b>41,087</b>
<b>Expenses</b>						
Cost of materials consumed	7,933	7,465	8,220	15,398	16,872	31,620
Employee benefits expense	145	148	124	293	257	549
Finance costs	247	287	319	534	645	1,397
Depreciation and amortisation expense	533	527	535	1,060	1,060	2,117
Other expenses	265	302	342	567	714	1,393
<b>Total expenses</b>	<b>9,123</b>	<b>8,729</b>	<b>9,540</b>	<b>17,852</b>	<b>19,548</b>	<b>37,076</b>
<b>Profit before tax</b>	<b>664</b>	<b>695</b>	<b>569</b>	<b>1,359</b>	<b>1,931</b>	<b>4,011</b>
<b>Tax expense:</b>						
Current tax	184	201	155	385	523	1,024
Deferred tax (Credit)/ Charge	(8)	(21)	(4)	(29)	(23)	(37)
<b>Profit for the period</b>	<b>488</b>	<b>515</b>	<b>418</b>	<b>1,003</b>	<b>1,431</b>	<b>3,024</b>
<b>Other comprehensive income</b>						
Items that will not be reclassified to profit or loss	-	-	-	-	-	(23)
Income tax relating to items that will not be reclassified to profit or loss	-	-	-	-	-	6
<b>Total other comprehensive incomes (Loss), net of tax</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(17)</b>
<b>Total comprehensive income for the period</b>	<b>488</b>	<b>515</b>	<b>418</b>	<b>1,003</b>	<b>1,431</b>	<b>3,007</b>
Paid-up equity share capital (Face value per share Rs. 10 each)	200	200	200	200	200	200
Net worth [Refer Note 2(a)]	30,211	29,723	31,144	30,211	31,144	32,720
Debtors Redemption Reserve	216	216	409	216	409	454
Earnings Per Share (of Rs. 10 each) (Earnings per share for quarter and year ended are not annualised) (Refer Note 7)						
Basic (absolute Rs. per share) (Refer Note 7)	0.21	0.22	0.18	0.43	0.61	1.29
Diluted (absolute Rs. per share) (Refer Note 7)	0.21	0.22	0.18	0.43	0.61	1.29
Debt Equity Ratio [Refer Note 2(b)]	0.34	0.37	0.44	0.34	0.44	0.39
Debt Service Coverage Ratio [Refer Note 2(c)]	2.74	2.07	2.40	2.35	3.14	2.89
Interest Service Coverage Ratio [Refer Note 2(d)]	5.88	5.74	4.87	5.81	6.20	5.89
Current Ratio [Refer Note 2(e)]	2.33	2.04	1.81	2.33	1.81	2.42
Long-term Debt to Working Capital Ratio [Refer Note 2(f)]	0.94	1.03	1.10	0.94	1.10	0.83
Bad Debts to Account Receivable Ratio [Refer Note 2(g)]	-	-	(0.00)	-	(0.00)	-
Current Liability Ratio [Refer Note 2(h)]	0.31	0.34	0.41	0.31	0.41	0.34
Total Debts to Total Assets Ratio [Refer Note 2(i)]	0.21	0.23	0.27	0.21	0.27	0.24
Debtors Turnover Ratio [Refer Note 2(j)]	1.70	1.65	1.56	3.31	3.89	7.69
Inventory Turnover Ratio [Refer Note 2(k)]	2.23	1.84	1.99	4.40	3.85	7.12
Operating Margin Ratio (%) [Refer Note 2(l)]	14.80	16.18	14.11	15.47	17.57	18.88
Net Profit Margin Ratio (%) [Refer Note 2(m)]	5.01	5.52	4.15	5.25	6.91	7.59

**Notes to Financial Results for the quarter and half year ended 30 September 2025:**

1. The above financial results were reviewed and recommended by the Audit Committee and approved by Board of Directors at their meeting held on 12 November 2025. The financial results have been subjected to a limited review by the Statutory Auditors of the Company and they have expressed an unmodified review conclusion. The financial results have been prepared in accordance with Ind AS as prescribed under Section 133 of the Companies Act, 2013, relevant provisions of the Companies Act, 2013 and other recognised accounting practices and policies to the extent applicable and information required to be disclosed in terms of Regulation 52 of SEBI (Listing Obligations and Disclosure Requirements) Regulations 2015 (as amended).



**Notes to Financial Results for the quarter and half year ended 30 September 2025 (continued):**

**2. The ratios above are calculated as per the following formulae and are not annualised for the quarterly results:**

(a) Net worth: Equity share capital + instruments entirely equity in nature + other equity

(b) Debt Equity Ratio: Total debt / Net worth.

(c) Debt service coverage ratio: (Profit for the period + Finance cost + Deferred tax + Depreciation and Amortisation expenses + Exceptional items + Gain/Loss on financial instruments + Other non-cash adjustments + Change in fair value of financial liabilities) / (Finance cost + Principal repayment of long-term debts).

(d) Interest Service Coverage Ratio: (Profit for the period + Finance cost + Deferred tax + Depreciation + Exceptional items + Change in fair value of financial liabilities) / Finance cost

(e) Current Ratio : Current assets / Current liabilities

(f) Long-term Debt to Working Capital Ratio: Non-current borrowings including current maturities of long-term borrowings / Working capital  
Working capital = Current assets - current liabilities

(g) Bad debts to account receivable ratio : Allowances for bad and doubtful receivables for the period / Average trade receivables

(h) Current Liability Ratio : Current liabilities / Total liabilities

(i) Total Debts to Total Assets Ratio: Total debts/ Total assets

Total debt = Debt comprises of current borrowings (including current maturities of long-term borrowings), non-current borrowings and interest accrued on borrowings.

(j) Debtors turnover ratio : Revenue from operations / Average trade receivable

(k) Inventory turnover ratio : Cost of materials consumed / Average Inventory

(l) Operating margin ratio : Adjusted EBITDA / Revenue from operations

Adjusted EBITDA = Earnings/(loss) before finance costs, Tax expenses, Depreciation & amortisation expenses and Exceptional items.

(m) Net profit margin ratio : Net profit after tax / Revenue from operations

**3. Non-convertible debentures are secured by:**

(a) First ranking pari passu charge on movable assets, immovable property, plant and equipment, current assets (both present and future).

(b) First ranking pari passu charge on all the rights title, interest, benefit, claims and demand whatsoever of the issuer in the project documents, clearances related to projects of the Company, any letter of credit, guarantee, performance bond provided by any party for the project, all insurance contracts and insurance proceeds relating to the project.

(c) First ranking pari passu charge on all intangible assets of the Company both present and future

(d) First ranking pari passu charge on accounts established under the accounts agreement as defined under the debenture trust deed and any other bank accounts of the Company.

(e) First ranking pari passu pledge of atleast 51% of equity shares and compulsorily convertible preference shares (51% of 2,324,882,458 CCPS with face value of Rs.10 each) of the Company i.e. equal to 90.30% of 1,312,987,618 CCPS with face value of Rs.10 each of the Company held by the holding company, Aprava Energy Private Limited

(f) Corporate guarantee given by Aprava Energy Private Limited for Issue I debentures to the extent of 50% of the debentures

**4. Disputes with Haryana Discoms and Tata Power amounting to Rs. 4,459 (31 March 2025: Rs. 4,299) and Rs. 375 (31 March 2025: Rs. 375) respectively.**

The Company has disputes with its Procurers i.e., the Uttar Haryana Bijli Vitran Nigam Limited and Dakshin Haryana Bijli Vitran Nigam Limited (both referred here as 'Haryana Discoms') and Tata Power Trading Corporation Limited ('TPTCL') relating to: (a) date of commercial operation of Unit 1 impacting applicable rate of capacity charges, (b) application of Unscheduled Interchange charges as per the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2009, (c) penalty for lower than threshold availability, (d) payment of capacity charges for the availability lost due to delay in approving procurement of alternate coal by the Haryana Discoms, (e) payment of coal transit loss, and (f) payment of railway staff charges, bank guarantee charges and other costs incurred in the purchase and transportation of coal. In respect of the stated disputes, the Company filed a petition with Central Electricity Regulatory Commission ('CERC') against the Haryana Discoms, TPTCL and Tata Power Delhi Distribution Limited ('TPDDL'). TPDDL also filed a petition against the Company claiming transmission charges purportedly incurred by it in Financial Year 2012-13 amounting to Rs. 330 million (31 March 2025: Rs. 330) owing to the low availability achieved by the Company in that year.

Vide order dated 25 January 2016, the CERC has awarded its decision in respect of the said disputes as given: the disputes mentioned in (a) above has been decided in favour of the Company; for the dispute referred in (b) above, CERC has also upheld Company's contention for application of Unscheduled Interchange charges; and for disputes referred in (c) to (f) above, CERC has decided that the Company is eligible for reimbursement of coal transit losses and other costs and the matter should be mutually settled and referred to the CERC for approval. For the purpose of payment of capacity charges and application of penalty, CERC has decided that Company is assumed to have achieved availability of 55.05% against actual availability of 31.05%, when the availability as prayed for by the Company was 75.56%. In respect of the petition filed by TPDDL against the Company, CERC through its order dated 18 April 2016 held that the Company is not liable to pay transmission charges to TPDDL and directed TPDDL and TPTCL to pay capacity charges and refund the excess penalty deducted by it to the Company assuming the Company's availability as 55.05%.

The Haryana Discoms have filed an appeal before Appellate Tribunal for Electricity ('APTEL') against the CERC order dated 25 January 2016. The Company has also filed an appeal with the APTEL against the same order to the limited extent for considering the Plant's technical availability at 75.56% in FY 2012-13 as availability achieved, for the purpose of computation of capacity charges and penalty. TPDDL has also filed an appeal against the order dated 18 April 2016 seeking refund of transmission charges. Final hearing of all the cross appeals was held before the APTEL on 16 June 2020, and the appeals were reserved for final order. However, due to the retirement of the Technical Member before the order could be pronounced, the final order could not be passed, and the appeals are required to be reheard. The present appeals have been included in the final hearing listing of the newly appointed Chairperson in Court Room- 1 and will be taken up as per the said list.

Post protracted discussions with HPPC and TPTCL/TPDDL for release of monies along with delayed payment surcharge due to JPL as per the CERC orders, HPPC and TPTCL/TPDDL agreed to release the due amounts to JPL. The Company received Rs. 11,704 in September 2023 from HPPC. TPTCL/TPDDL also released Rs. 296 to JPL on 24 April 2024. In the event APTEL rules against JPL, the received amount will have to be refunded to HPPC and TPTCL/TPDDL in the manner as agreed with them.

In view of the aforesaid arrangements, JPL, HPPC and TPTCL/TPDDL also mutually resolved the issue of payment of coal transit loss, accordingly there is no dispute in this regard. In light of the fact that the CERC vide its orders dated 25 January 2016 and 18 April 2016 has substantially ruled in favour of the Company, the management is of the view that it has a sustainable case in APTEL and accordingly, no additional provision is required to be recorded in the books of account.



**Notes to Financial Results for the quarter and half year ended 30 September 2025 (continued):**

5. On 7 January 2022, the Company had received a favourable order from the Central Electricity Regulatory Commission (CERC), which allowed the Company to recover the additional expenditure incurred by it towards operating the Flue Gas Desulfurization unit (FGD) in compliance with the Ministry of Environment, Forest and Climate Change (MoEFCC) Notification dated 7 December 2015 (mandating the installation and continuous running of the FGD emission system) (FGD Order). This recovery was allowed in accordance with CERC's normative order which streamlined this process for all thermal power producers who would incur expenses to comply with the MoEFCC Notification on continuous running of the FGD unit (Suo Motu Order).

Since the Procurers did not accept the terms of the FGD Order, the Company had filed a fresh petition seeking implementation of the FGD Order and recovery of its operational costs for the FGD unit as per the Suo Motu Order.

CERC vide its final order dated 16 April 2024 held that the Procurers' refusal to compensate the Company in terms of the FGD Order is erroneous and held that the Company's claim for compensation is in accordance with its Suo Motu Order. Accordingly, CERC held that the Company is entitled to recover its operational costs for continuous running of the FGD Unit as per its Suo Motu Order from the period commencing February 2019 onwards along with late payment surcharge at the rate provided in the Power Purchase Agreement (PPA). In compliance with the said order, the Company raised its claims upon HPPC and TPTCL for Rs. 3,380 and Rs. 354 respectively in the month of May 2024. TPTCL/TPDDL has released the claim amount in entirety amounting to Rs. 354. JPL and HPPC have entered into an arrangement inter alia on discount of delayed payment surcharge, post which HPPC has released Rs. 2,974 towards principal and interest. TPDDL has filed an appeal against the CERC's order dated 16 April 2024 before the Appellate Tribunal for Electricity (APTEL). JPL has filed its reply in the appeal, which was taken on record on 5 September 2024. TPDDL filed its rejoinder to JPL's reply, post which the appeal was added to the final hearing list for Court Room 1. The matter will be taken up as per the list.

CERC revised the formula provided in its original order dated 13 August 2021 for recovering operational costs for running of the FGD unit, vide its order dated 29 November 2024 (Revised Formula). As per the Revised Formula, the Company is required to calculate O&M cost @ 2% instead 2.5% of its capital cost annually and same needs to be escalated annually @ 5.25% instead of 3.50%. Further, the O&M costs are required to be netted off to the extent of gypsum revenue. Accordingly, the Company has calculated the impact of Rs. 9 from the date of the revised order, i.e., 29 November 2024, to 31 December 2024 and has passed on the same to the Procurers in month of February 2025 vide credit note. Also, from January 2025 onwards, the Company has started billing its Procurers as per the Revised Formula. The Company has been receiving timely payments from the Procurers against such claims.

6. Various awards were passed in favour of landowners by the District Collector, Jhajar (Collector), during the period 2008 to 2011, in view of determining the compensation to be paid towards acquisition of land for construction of the Project. Separate awards were passed for land acquired towards setting up of the railway line, air valve and raw water pump house as well as for JPL's right to use lands for laying down of underground pipelines. Aggrieved by the amount of compensation awarded, various proceedings were filed by landowners and JPL (on behalf of the state of Haryana) before different courts under the Land Acquisition Act, 1894 (Act). Ultimately, certain landowners had filed Special Leave Petitions (SLPs) before the Hon'ble Supreme Court (Supreme Court) for adjudication on the land compensation.

Certain SLPs were heard on 17 October 2022 and the Supreme Court vide its order dated 20 October 2022, disposed of the SLPs in favour of the landowners by granting an enhancement in land compensation to Rs. 2,200,000/ per acre (as against the original rate of Rs. 1,600,000/ per acre) along with statutory benefits including interest which may be applicable under the Act. The Supreme Court also directed that for four Regular First Appeals, the landowners had delayed in filing/refiling the appeals before the High Court and therefore shall not be entitled to interest on the enhanced amount of compensation for such period of delay ('Final Order').

Further to the Final Order passed by the Hon'ble Supreme Court, the District Revenue Officer cum Land Acquisition Collector ('DRO-LAC') issued its Demand Notice on 28 March 2023 for an amount of Rs. 1,454 for the landowners who have approached the Supreme Court under the SLPs, totaling approximately 540 acres. JPL made its payment to the DRO-LAC on 29 March 2023. The DRO-LAC has been disbursing payments to the landowners. Subsequent proceedings by landowners seeking compensation as per the Final Order and/or execution of the Final Order are being filed before the District Court and DRO-LAC, wherein JPL is being represented and is taking necessary steps.

8 (eight) additional SLPs have been filed by landowners before Supreme Court for enhanced compensation. 6 (six) SLPs have been disposed off, at which time the Hon'ble Supreme Court granted the enhanced compensation to the landowners, however, held that due to delay in approaching the court, these landowners shall not be entitled to interest during the period of delay. The DRO-LAC has raised additional demands upon the Company for disbursement to landowners as per due process, which has been released by JPL.

Currently, two SLPs are pending before the Hon'ble Supreme Court seeking enhancement of land compensation by landowners whose land was acquired for JPL's private siding, which have been admitted on 23 April 2025 and parties have been directed to complete the pleadings. The next date of hearing is yet to be scheduled.

The land compensation was determined by the government under Section 17 of the Act and the government is deemed to have acquired the land free from all encumbrances for setting up of the Project. Accordingly, JPL filed a petition before the Central Electricity Regulatory Commission (CERC) as per the Power Purchase Agreement executed between Uttar Haryana Bijli Vitran Nigam Limited, Datsuh Haryana Bijli Vitran Nigam Limited ('Haryana Discoms') and JPL, dated 7 August, 2008 (as amended subsequently) and Power Purchase Agreement dated 20 January 2009 (as amended subsequently) entered into by JPL with Tata Power Trading Company Ltd. ('TPTCL') (collectively referred to as 'PPAs') and the Ministry of Power's Electricity (Timely Recovery of Costs due to Change in Law) Rules, 2021 ('CIL Rules'). Vide the petition, JPL claimed the amounts pursuant to the Final Order as change in law under the PPAs and CIL Rules. Vide its order dated 17 November 2024 (CERC's Final Order), CERC has held in JPL's favour that the Final Order and subsequent orders passed by the Hon'ble Supreme Court qualify as a 'change in law' event for JPL. Accordingly, JPL has been allowed to recover the amounts paid pursuant to the Final Order in a lump sum manner, along with carrying cost. In the event, the Procurers delay in releasing the payment, late payment surcharge will be applicable. This process shall be followed for any future payments that JPL will be required to make further to the directions from the Hon'ble Supreme Court. Accordingly, JPL is raising its supplementary invoices upon HPPC and TPTCL.

It is to be noted that TPTCL/TPDDL have released the payment under protest as they have filed an appeal before the Appellate Tribunal for Electricity. The said appeal was admitted on 18 March 2025, with directions to complete the pleadings. The pleadings have been completed and the appeal has been added to the final hearing list of Court Room - 1 in APTEL. The appeal will be taken up in due course.

Since several judicial proceedings will have to be undertaken to determine the enhanced land compensation amount payable for all land parcels, there continues to be ambiguity in respect of when and whether or not such increased payments would have to be made to the remaining landowners. Accordingly, it is not possible for Management at this stage to ascertain the excess payments to be made to the landowners towards enhanced land compensation for the pending land parcels. However, with CERC's Final Order, JPL's recovery of the said amounts is currently protected.

7. Equity shares that will be issued upon the conversion of compulsory convertible preference shares have been considered while computing basic and diluted earnings per share.
8. The Company operates under a single (Primary) business segment viz "Electricity generation". Further, the Company is operating in a single geographical segment. Accordingly, disclosures under Ind AS 108 "Operating Segments" is not required.
9. The Indian Parliament has approved the Code on Social Security, 2020 which would impact the contributions by the Company towards Provident Fund and Gratuity. The effective date from which the changes are applicable is yet to be notified and the final rules are yet to be framed. The Company will carry out an evaluation of the impact and record the same in the financial statements in the period in which the Code becomes effective and the related rules are published.
10. In respect of the year ended 31 March 2025, the directors had proposed a final dividend of Rs. 175 per share (31 March 2024 - Rs. 250 per share) to be paid on fully paid equity shares. This equity dividend was duly approved at the annual general meeting held on 27 June 2025. The approved equity dividend for Rs. 3,500 (31 March 2024 - Rs. 5,000) was paid to all holders of fully paid equity shares on 27 June 2025.
11. In the month of October 2025, the shareholders of the Company entered into a Share Purchase Agreement (SPA) with Jindal Jhajar Power Limited ("Buyer"), a wholly-owned subsidiary of Jindal Power Limited for the sale of its entire paid-up share capital held by Apraava Energy Private Limited ("Apraava Energy"), the holding company, alongwith Apraava Renewable Energy Private Limited and Kohima-Mariana Transmission Limited, fellow subsidiary companies. The transaction is subject to regulatory and statutory approvals.



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**CIN: U40104DL2008PLC374107**

**12. Unaudited Balance Sheet as at 30 September 2025**

*(All amount in Rs. Million, unless otherwise stated)*

Particulars	As at	
	30 September 2025	31 March 2025
	Unaudited	Audited
<b>ASSETS</b>		
<b>Non-current assets</b>		
Property, plant and equipment	33,769	34,756
Capital work-in-progress	171	150
Intangible assets	51	59
Financial assets		
Other financial assets	17	17
Income tax assets (net)	1,060	1,048
Other non-current assets	41	25
<b>Total non-current assets</b>	<b>35,109</b>	<b>36,055</b>
<b>Current assets</b>		
Inventories	2,999	4,003
Financial assets		
i. Trade receivables	5,853	5,670
ii. Cash and cash equivalents	326	2,201
iii. Bank balances other than (ii) above	103	2,743
iv. Other financial assets	130	24
Other current assets	3,201	1,812
<b>Total current assets</b>	<b>12,612</b>	<b>16,453</b>
<b>Total assets</b>	<b>47,721</b>	<b>52,508</b>
<b>EQUITY AND LIABILITIES</b>		
<b>Equity</b>		
Equity share capital	200	200
Instruments entirely equity in nature	23,249	23,249
Other equity	6,762	9,271
<b>Total equity</b>	<b>30,211</b>	<b>32,720</b>
<b>Liabilities</b>		
<b>Non-current liabilities</b>		
Financial liabilities		
i. Borrowings	6,574	7,415
Provisions	97	97
Deferred tax liabilities (net)	4,224	4,252
Other non-current liabilities	1,192	1,234
<b>Total non-current liabilities</b>	<b>12,087</b>	<b>12,998</b>
<b>Current liabilities</b>		
Financial liabilities		
i. Borrowings	3,617	5,239
ii. Trade payables		
(A) Total outstanding dues of micro enterprises and small enterprises; and	13	29
(B) Total outstanding dues of creditors other than micro enterprises and small enterprises	1,445	1,202
iii. Other financial liabilities	56	112
Other current liabilities	183	187
Provisions	18	18
Current tax liabilities (net)	91	3
<b>Total current liabilities</b>	<b>5,423</b>	<b>6,790</b>
<b>Total liabilities</b>	<b>17,510</b>	<b>19,788</b>
<b>Total equity and liabilities</b>	<b>47,721</b>	<b>52,508</b>



13. Statement of Unaudited Cash Flows for the half year ended 30 September 2025

(All amount in Rs. Million, unless otherwise stated)

Particulars	For the half year ended 30 September 2025 Unaudited	For the half year ended 30 September 2024 Unaudited
<b>A. Cash flows from Operating Activities :</b>		
Profit before tax	1,359	1,931
<b>Adjustments for :</b>		
Depreciation and amortisation expense	1,060	1,060
Finance costs	534	645
Provision for Doubtful Debts	-	(1)
Interest income on fixed deposit	(83)	(56)
Other Interest income	(23)	-
Inventory written off	-	20
Net (gain)/ loss on sale of property, plant and equipment	(2)	-
Corporate guarantee commission charges - Non-cash	7	12
<b>Operating profit before Working capital changes</b>	<b>2,852</b>	<b>3,611</b>
<b>Working capital adjustments :</b>		
Increase/ (Decrease) in trade payables	226	(358)
(Decrease) in other current liabilities	(4)	(28)
(Decrease)/ Increase in other non current liabilities	(52)	-
(Decrease) in other financial liabilities	(56)	(60)
Decrease in other financial assets	-	5
(Increase) in other current assets	(1,389)	(1,097)
(Increase) in other non-current financial assets	(2)	(1)
(Increase) in trade receivables	(183)	(1,261)
Decrease in inventories	1,004	977
<b>Net change in working capital</b>	<b>(456)</b>	<b>(1,823)</b>
<b>Cash generated from operations</b>	<b>2,396</b>	<b>1,788</b>
Taxes paid (net)	(309)	(423)
<b>Net cash generated from operating activities (A)</b>	<b>2,087</b>	<b>1,365</b>
<b>B. Cash flows from Investing Activities :</b>		
Purchase of property, plant and equipment and intangible assets (including capital work-in-progress)	(102)	(218)
Proceeds from/ (Investment) in fixed deposits	2,521	(650)
Proceeds from sale of property, plant and equipment	4	2
Interest income on fixed deposits	78	48
<b>Net cash generated/ (used) from investing activities (B)</b>	<b>2,501</b>	<b>(818)</b>
<b>C. Cash flows from financing activities</b>		
Repayment of non-current borrowings	(3,122)	(1,371)
Proceeds of non-current borrowings	2,357	792
Repayment of current borrowings	(1,602)	(350)
Proceeds from current borrowings	-	2,053
Interest and financial charges	(596)	(691)
Dividend paid	(3,500)	(5,000)
<b>Net cash used in financing activities (C)</b>	<b>(6,463)</b>	<b>(4,567)</b>
<b>D. Net decrease in cash and cash equivalents (A + B + C)</b>	<b>(1,875)</b>	<b>(4,020)</b>
<b>E. Cash and cash equivalents at the beginning of the period</b>	<b>2,201</b>	<b>4,475</b>
<b>F. Cash and cash equivalents at the end of the period (D+E)</b>	<b>326</b>	<b>455</b>

**Reconciliation of cash and cash equivalents as per the cash flow statement:**

**Cash and cash equivalents as per above comprise the following:**

Cash on hand	-	-
Balances with Banks		
- Deposits with original maturity of less than three months	-	-
- In current accounts	326	455
<b>Total</b>	<b>326</b>	<b>455</b>

The Statement of audited Cash Flows has been prepared in accordance with 'Indirect method' as set out in the Ind AS - 7 'Statement of Cash Flows', as notified under Section 133 of the Companies Act 2013, read with the relevant rules thereunder.

Date: 12 November 2025  
 Place: Mumbai



For and on behalf of the Board of Directors of  
**Jhajjar Power Limited**

*(Signature)*  
**Shankar Bhattacharjee**  
 Whole-Time Director  
 DIN: 08309161

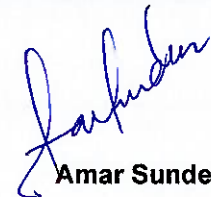
**Limited Review Report on unaudited financial results of Jhajjar Power Limited for the quarter ended 30 September 2025 and year to date results for the period from 1 April 2025 to 30 September 2025 pursuant to Regulation 52 of Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended****To the Board of Directors of Jhajjar Power Limited**

1. We have reviewed the accompanying Statement of unaudited financial results of Jhajjar Power Limited (hereinafter referred to as "the Company") for the quarter ended 30 September 2025 and year to date results for the period from 1 April 2025 to 30 September 2025 ("the Statement").
2. This Statement, which is the responsibility of the Company's management and approved by its Board of Directors, has been prepared in accordance with the recognition and measurement principles laid down in Indian Accounting Standard 34 "Interim Financial Reporting" ("Ind AS 34"), prescribed under Section 133 of the Companies Act, 2013, and other accounting principles generally accepted in India and in compliance with Regulation 52 of the Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended ("Listing Regulations"). Our responsibility is to issue a report on the Statement based on our review.
3. We conducted our review of the Statement in accordance with the Standard on Review Engagements (SRE) 2410 "Review of Interim Financial Information Performed by the Independent Auditor of the Entity", issued by the Institute of Chartered Accountants of India. A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.
4. Based on our review conducted as above, nothing has come to our attention that causes us to believe that the accompanying Statement, prepared in accordance with the recognition and measurement principles laid down in the aforesaid Indian Accounting Standard and other accounting principles generally accepted in India, has not disclosed the information required to be disclosed in terms of Regulation 52 of the Listing Regulations, including the manner in which it is to be disclosed, or that it contains any material misstatement.

**For B S R & Co. LLP**

Chartered Accountants

Firm's Registration No.: 101248W/W-100022

**Amar Sunder**

Partner

Mumbai

12 November 2025

Membership No.: 078305

UDIN:25078305BMKYLC3108

# BSR & Co. LLP

Chartered Accountants

14th Floor, Central B Wing and North C Wing  
Nesco IT Park 4, Nesco Center  
Western Express Highway  
Goregaon (East), Mumbai – 400 063, India  
Telephone: +91 (22) 6257 1000  
Fax: +91 (22) 6257 1010

## Private and confidential

The Board of Directors  
Jhajjar Power Limited  
Unit No. T-15 B, Salcon Ras Vilas,  
3rd Floor, Plot No. D-1,  
Saket District Centre,  
Saket, New Delhi – 110 017

12 November 2025

### **Independent Auditor's Certificate on Security Coverage of Jhajjar Power Limited pursuant to regulation 54(3) read with 56(1)(d) of the Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulation, 2015 (as amended) for listed non-convertible debt securities as at and for the half year ended 30 September 2025**

1. This certificate is issued in accordance with the terms of our engagement letter for certification dated 8 August 2025.
2. The Management of Jhajjar Power Limited (hereinafter referred as "the Company") has prepared and compiled the accompanying Standalone and Consolidated Statements on calculation of Security Coverage Ratio (hereinafter referred as "the Statements") as at and for the half year ended 30 September 2025. We have been requested by the management of the Company to examine and issue a certificate with respect to the details in Column F ('Book value of the assets shared by pari passu debt holder (includes debt for which this certificate is issued and other debt with pari passu charge)') of the Statements and the Security Coverage Ratio (based on book values) as mentioned in the Statements as at and for the half year ended 30 September 2025, as per the Debenture Trust Deed (hereinafter referred as "the Deed") between the Company and IDBI Trusteeship Services Limited ("Debenture Trustee"), dated 31 March 2015 for Issue I, Series II on the basis of unaudited books of account and other relevant records and documents maintained by the Company as at and for the half year ended 30 September 2025, in respect of Taxable, Secured, Redeemable, Rated, Listed, Non-convertible debentures of the face value of INR 10,000,000 each for Issue I, Series II (hereinafter referred as "the NCD") issued on private placement basis, in compliance with the Regulation 54(3) read with regulation 56(1)(d) of the Securities and Exchange Board of India ('SEBI') Listing Obligations and Disclosure Requirements ('LODR') Regulations, 2015 (as amended) and SEBI Circular No. SEBI/HO/MIRSD/MIRSD\_CRADT/CIR/P/2022/67, dated 19 May 2022 (hereinafter cumulatively referred as "the Regulations").
3. The certificate is required by the Company for onward submission to Bombay Stock Exchange Limited ("BSE") and Debenture Trustee in respect of its Issue I of Taxable, Secured, Redeemable, Rated, Listed, Non-convertible debentures of the face value of INR 10,000,000 each for Issue I, Series II aggregating to INR 2,380 million as at and for the half year ended 30 September 2025.

## Management's Responsibility

4. The preparation of the Statements is the responsibility of the management of the Company, including the preparation and maintenance of all accounting and other relevant supporting records and documents. This responsibility includes the design, implementation and maintenance of internal control relevant to the preparation and presentation of the statements and applying an appropriate basis of preparation; and making estimates that are reasonable in the circumstances.

Registered Office:

## **B S R & Co. LLP**

### **Independent Auditor's Certificate on Security Coverage of Jhajjar Power Limited pursuant to regulation 54(3) read with 56(1)(d) of the Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulation, 2015 (as amended) for listed non-convertible debt securities as at and for the half year ended 30 September 2025 (continued)**

5. The management of the Company is also responsible for the adherence with the requirements of SEBI (LODR) Regulations and for providing all relevant information to Debenture Trustee, including, amongst others, maintaining Security Coverage Ratio as per the respective Debenture Trust Deed, in respect of listed non-convertible debt securities.

#### **Auditor's Responsibility**

6. Pursuant to the requirements of the Regulations, it is our responsibility to provide a limited assurance as to whether anything has come to our attention that causes us to believe that:
- (i) the amounts in the Statements have not been accurately extracted from the unaudited books of account of the Company and unaudited books of account of Apraava Energy Private Limited as at and for the half year ended 30 September 2025.
  - (ii) the computation of security coverage, book values mentioned in Column F of the accompanying Statements as at and for the half year ended 30 September 2025, read with notes thereon, are not in agreement with the unaudited books of account of the Company and unaudited books of account of Apraava Energy Private Limited and other relevant records and documents maintained by the Company, in all material respects and is arithmetically incorrect.
  - (iii) the computation in the Statements is not in accordance with the method of computation as set out in the Regulation.

Our responsibility does not include the evaluation of adherence by the Company with all the applicable guidelines and SEBI regulations.

7. Obtained the Deed and noted that as per Clause 4.3 of the Deed, the Company is required to create security in respect of the NCD by a first pari passu charge by way of mortgage of immovable property (including leasehold rights in case of leasehold land, if any), movable assets, plant and equipment, intangible assets, current assets (both present and future) and by way of pledge of at least 51% of equity shares and compulsorily convertible preference shares of the Company, in the form and manner satisfactory to the Debenture Trustee under the Deed.
8. Obtained and relied on the independent auditor's certificate with respect to assets being offered as security by the holding company, Apraava Energy Private Limited.
9. Our procedures are restricted to the details mentioned in Para 6 to 8 above with respect to calculation of Security Coverage Ratio based on book value of assets extracted from the unaudited books of account of the Company and unaudited books of account of Apraava Energy Private Limited and other relevant records and documents maintained by the Company as at and for the half year ended 30 September 2025.
10. The unaudited financial results of the Company as at and for the half year ended 30 September 2025 referred to in paragraph 6 above, have been reviewed by us, on which we have issued unmodified review conclusion dated 12 November 2025. Our review of these financial results was conducted in accordance with the Standard on Review Engagements (SRE) 2410 "Review of Interim Financial Information Performed by the Independent Auditor of the Entity", issued by the Institute of Chartered Accountants of India (the "ICAI").
11. The procedure performed in a limited assurance engagement vary in nature and timing from, and are less in extent than for, a reasonable assurance engagement and consequently, the level of assurance obtained in a limited assurance engagement is substantially lower than the assurance that would have been obtained had a reasonable assurance engagement been performed. As part of this engagement we have not performed any procedures by way of audit.



## **B S R & Co. LLP**

**Independent Auditor's Certificate on Security Coverage of Jhajjar Power Limited pursuant to regulation 54(3) read with 56(1)(d) of the Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulation, 2015 (as amended) for listed non-convertible debt securities as at and for the half year ended 30 September 2025 (continued)**

12. We conducted our examination of the Statements in accordance with the Guidance Note on Reports or Certificates for Special Purposes (Revised 2016) ("Guidance Note") issued by the Institute of Chartered Accountants of India ("ICAI"). The Guidance Note requires that we comply with the ethical requirements of the Code of Ethics issued by the ICAI.
13. We have complied with the relevant applicable requirements of the Standard on Quality Control (SQC) 1, Quality Control for Firms that Perform Audits and Reviews of Historical Financial Information, and Other Assurance and Related Services Engagements.

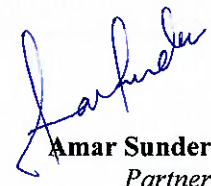
### **Conclusion**

14. Based on our examination of the unaudited books of account of the Company and unaudited books of account of Apraava Energy Private Limited and according to the information and explanations provided to us by the management of the Company, nothing has come to our attention that causes us to believe that:
- (i) the Security Coverage Ratio has not been calculated based on book values mentioned in Column F of the accompanying Statements as at and for the half year ended 30 September 2025.
  - (ii) the computation of security coverage, book values mentioned in Column F of the accompanying Statements as at and for the half year ended 30 September 2025, read with notes thereon, are not in agreement with the unaudited books of account of the Company and unaudited books of account of Apraava Energy Private Limited and other relevant records and documents maintained by the Company, in all material respects and is arithmetically incorrect.
  - (iii) the computation in the Statements is not in accordance with the method of computation as set out in the Regulation.

### **Restriction on Use**

15. This certificate has been issued at the request of the Company, solely for the purpose as set forth in the paragraph 2 of this certificate. It should not be used by any other person or for any other purpose. This certificate relates only to the Statements specified above and does not extend to any financial or other information of the Company. Accordingly, we do not accept or assume any liability or any duty of care for any other purpose or to any other person to whom this certificate is shown or into whose hands it may come without our prior consent in writing. We have no responsibility to update this certificate for events and circumstances occurring after the date of this certificate.

For **B S R & Co. LLP**  
*Chartered Accountants*  
Firm's Registration No: 101248W/W-100022

  
**Amar Sunder**  
*Partner*

Place: Mumbai  
Date: 12 November 2025

Membership No: 078305  
UDIN: 25078305BMKYLE6432

Standalone Statement on calculation of Security Coverage Ratio ("the Statements") as at 30 September 2025  
(To be read with Independent Auditor's Certificate dated 12 November 2025)  
(All amount in ₹ Million, unless otherwise stated)

Column A	Column B	Column C	Column D	Column E	Column F	Column G	Column H	Column I	Column J	Column K	Column L	Column M	Column N	Column O	
Particulars	Description of asset for which this certificate relate	Exclusive Charge	Exclusive Charge	Pari-Passu Charge	Pari-Passu Charge	Pari-Passu Charge	Assets not offered as Security	Elimination (amount in negative)	(Total C to H)	Related to only those items covered by this certificate					
		Debt for which this certificate being issued	Other Secured Debt	Debt for which this certificate being issued	Assets shared by pari-passu debt holder (includes debt for which this certificate is issued & other debt with pari-passu charge)	Other assets on which there is pari-passu charge (excluding items covered in column F)				Market Value for Assets charged on Exclusive basis	Carrying/book value for exclusive charge assets where market value is not ascertainable or applicable (For Eg. Bank Balance, DSRA market value is not applicable)	Market Value for Pari-passu charge Assets	Carrying value/book value for pari-passu charge assets where market value is not ascertainable or applicable (For Eg. Bank Balance, DSRA market value is not applicable)	Total Value (K+L+M+ N)	
		Book Value	Book Value	(Yes/ No)	Book Value	Book Value									Relating to Column F
<b>ASSETS</b>															
Property, Plant and Equipment	First ranking pari passu charge on movable assets, immovable property, plant and equipment, current assets (both present and future), all intangible assets of the Company (both present and future) and on accounts established under the accounts agreement as defined under the debenture trust deed and any other bank accounts of the Company.	-	-	-	33,769	-	-	-	33,769	-	-	-	-	33,769	33,769
Capital Work-in- Progress		-	-	-	171	-	-	-	171	-	-	-	-	171	171
Right of Use Assets		-	-	-	-	-	-	-	-	-	-	-	-	-	-
Goodwill		-	-	-	-	-	-	-	-	-	-	-	-	-	-
Intangible Assets		-	-	-	51	-	-	-	51	-	-	-	-	51	51
Intangible Assets under Development		-	-	-	-	-	-	-	-	-	-	-	-	-	-
Investments		-	-	-	-	-	-	-	-	-	-	-	-	-	-
Loans		-	-	-	-	-	-	-	-	-	-	-	-	-	-
Inventories		-	-	-	2,999	-	-	-	2,999	-	-	-	-	2,999	2,999
Trade Receivables		-	-	-	5,853	-	-	-	5,853	-	-	-	-	5,853	5,853
Cash and Cash Equivalents		-	-	-	326	-	-	-	326	-	-	-	-	326	326
Bank Balances other than Cash and Cash Equivalents		-	-	-	103	-	-	-	103	-	-	-	-	103	103
Others *		-	-	Yes	2,466	-	1,159	-	3,625	-	-	-	-	2,466	2,466
<b>Total</b>		-	-	-	<b>45,738</b>	-	<b>1,159</b>	-	<b>46,897</b>	-	-	-	-	<b>45,738</b>	<b>45,738</b>
<b>LIABILITIES</b>															
Debt securities to which this certificate pertains		-	-	-	2,478	-	-	-	2,478	-	-	-	-	-	-
Other debt sharing pari-passu charge with above debt		-	-	-	7,713	-	-	-	7,713	-	-	-	-	-	-
Other Debt		-	-	-	-	-	-	-	-	-	-	-	-	-	-
Subordinated debt		-	-	-	-	-	-	-	-	-	-	-	-	-	-
Borrowings (Short Term)		-	-	-	-	-	-	-	-	-	-	-	-	-	-
Bank		-	-	-	-	-	-	-	-	-	-	-	-	-	-
Debt Securities		-	-	-	-	-	-	-	-	-	-	-	-	-	-
Others		-	-	-	-	-	-	-	-	-	-	-	-	-	-
Trade payables		-	-	-	-	-	-	-	-	-	-	-	-	-	-
Lease Liabilities		-	-	-	-	-	-	-	-	-	-	-	-	-	-
Provisions		-	-	-	-	-	-	-	-	-	-	-	-	-	-
Others		-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>		-	-	-	<b>10,191</b>	-	-	-	<b>10,191</b>	-	-	-	-	-	-
Cover on Book Value		-	-	-	4.49	-	-	-	-	-	-	-	-	-	-
Cover on Market Value		-	-	-	-	-	-	-	-	-	-	-	-	-	-
		Exclusive Security Cover Ratio			Pari-passu Security Cover Ratio										

\* excluding Prepaid expenses, Unamortised financial asset and Income tax assets as at 30 September 2025. Advance to suppliers is considered after adjustment of corresponding provisions lying in trade payables.

Notes:

- The Debt for which this certificate has been issued is also secured by First ranking pari-passu pledge of atleast 51% of equity shares (51% of 20,000,000 equity shares with face value of Rs.10 each) and CCPS (51% of 2,324,882,458 CCPS with face value of Rs.10 each) of the Company i.e. equal to 90.30% of 1,312,987,618 CCPS with face value of Rs.10 each of the Company held by the holding company, Apraava Energy Private Limited.
- The Debt for which this certificate has been issued is also secured by way of Corporate guarantee given by the holding company i.e. Apraava Energy Private Limited for Issue I debentures to the extent of 50% of the debentures.
- The Market value of the assets is not assessed by the management and hence, the Security coverage ratio is calculated on the basis of book values. As the total value of Property Plant & Equipment and Capital Work-in-Progress comprises of thousands of individual assets integrally facilitating generation of power as a whole have been offered as security, thus their book value as at quarter and half year ended 30 September 2025 has been considered as market value.
- The Statutory Auditors are only responsible to certify the Security Coverage Ratio calculated based on the book value of assets mentioned in Column F above is in agreement with the unaudited books of account and other relevant records and documents maintained by the Company as at and for the quarter and half year ended 30 September 2025.

For Jhajjar Power Limited

  
Bhaskar Bhattacharjee  
Whole-Time Director



Place: Mumbai  
Date: 12 November 2025



Consolidated Statement on calculation of Security Coverage Ratio ("the Statements") as at 30 September 2025  
 (To be read with Independent Auditor's Certificate dated 12 November 2025)  
 (All amount in ₹ Million, unless otherwise stated)

Column A	Column B	Column C	Column D	Column E	Column F	Column G	Column H	Column I	Column J	Column K	Column L	Column M	Column N	Column O	
Particulars	Description of asset for which this certificate relate	Exclusive Charge	Exclusive Charge	Pari-Passu Charge	Pari-Passu Charge	Pari-Passu Charge	Assets not offered as Security	Elimination (amount in negative)	(Total C to H)	Related to only those items covered by this certificate					Total Value (K+L+M+ N)
		Debt for which this certificate being issued	Other Secured Debt	Debt for which this certificate being issued	Assets shared by pari-passu debt holder (Includes debt for which this certificate is issued & other debt with pari-passu charge)	Other assets on which there is pari-passu charge (excluding items covered in column F)		Market Value for Assets charged on Exclusive basis		Carrying/book value for exclusive charge assets where market value is not ascertainable or applicable (For Eg. Bank Balance, DSRA market value is not applicable)	Market Value for Pari-passu charge Assets	Carrying value/book value for pari-passu charge assets where market value is not ascertainable or applicable (For Eg. Bank Balance, DSRA market value is not applicable)	Total Value (K+L+M+ N)		
		Book Value	Book Value	(Yes/ No)	Book Value	Book Value								Relating to Column F	
<b>ASSETS</b>															
Property, Plant and Equipment	First ranking pari passu charge on movable assets, immovable property, plant and equipment, current assets (both present and future), all intangible assets of the Company (both present and future) and on accounts established under the accounts agreement as defined under the debenture trust deed and any other bank accounts of the Company. First ranking pari passu pledge of atleast 51% of equity shares and CCPS of the Company i.e. equal to 90.30% CCPS of the Company held by the holding company, Apraava Energy Private Limited and Corporate guarantee given by Apraava Energy Private Limited for Issue I debentures to the extent of 50% of the debentures.	-	-	Yes	33,769	-	-	-	33,769	-	-	-	-	33,769	33,769
Capital Work-in- Progress		-	-		171	-	-	-	171	-	-	-	-	171	171
Right of Use Assets		-	-		-	-	-	-	-	-	-	-	-	-	-
Goodwill		-	-		-	-	-	-	-	-	-	-	-	-	-
Intangible Assets		-	-		51	-	-	-	51	-	-	-	-	51	51
Intangible Assets under Development		-	-		-	-	-	-	-	-	-	-	-	-	-
Investments		-	-		12,393	-	1,439	-	13,832	-	-	-	-	12,393	12,393
Loans		-	-		-	-	-	-	-	-	-	-	-	-	-
Inventories		-	-		2,999	-	-	-	2,999	-	-	-	-	2,999	2,999
Trade Receivables		-	-		5,853	-	-	-	5,853	-	-	-	-	5,853	5,853
Cash and Cash Equivalents		-	-		326	-	-	-	326	-	-	-	-	326	326
Bank Balances other than Cash and Cash Equivalents		-	-		103	-	-	-	103	-	-	-	-	103	103
Others *		-	-	Yes	2,466	-	1,159	-	3,625	-	-	-	-	2,466	2,466
<b>Total</b>		-	-		<b>58,131</b>	-	<b>2,598</b>	-	<b>60,729</b>	-	-	-	-	<b>58,131</b>	<b>58,131</b>
<b>LIABILITIES</b>															
Debt securities to which this certificate pertains		-	-		2,478	-	-	-	2,478	-	-	-	-	-	-
Other debt sharing pari-passu charge with above debt		-	-		7,713	-	-	-	7,713	-	-	-	-	-	-
Other Debt		-	-		-	-	-	-	-	-	-	-	-	-	-
Subordinated debt		-	-		-	-	-	-	-	-	-	-	-	-	-
Borrowings		-	-		-	-	-	-	-	-	-	-	-	-	-
Bank		-	-		-	-	-	-	-	-	-	-	-	-	-
Debt Securities		-	-		-	-	-	-	-	-	-	-	-	-	-
Others		-	-		-	-	-	-	-	-	-	-	-	-	-
Trade payables		-	-		-	-	-	-	-	-	-	-	-	-	-
Lease Liabilities		-	-		-	-	-	-	-	-	-	-	-	-	-
Provisions		-	-		-	-	-	-	-	-	-	-	-	-	-
Others		-	-		-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>		-	-		<b>10,191</b>	-	-	-	<b>10,191</b>	-	-	-	-	-	-
Cover on Book Value					5.70										
Cover on Market Value															
		Exclusive Security Cover Ratio			Pari-passu Security Cover Ratio										

\* excluding Prepaid expenses, Unamortised financial asset and Income tax assets as at 30 September 2025. Advance to suppliers is considered after adjustment of corresponding provisions lying in trade payables.

Notes:

- The Debt for which this certificate has been issued is also secured by First ranking pari-passu pledge of atleast 51% of equity shares (51% of 20,000,000 equity shares with face value of Rs 10 each) and CCPS (51% of 2,324,882,458 CCPS with face value of Rs 10 each) of the Company i.e. equal to 90.30% of 1,312,987,618 CCPS with face value of Rs 10 each of the Company held by the holding company, Apraava Energy Private Limited.
- The Debt for which this certificate has been issued is also secured by way of Corporate guarantee given by the holding company i.e. Apraava Energy Private Limited for Issue I debentures to the extent of 50% of the debentures.
- The Market value of the assets is not assessed by the management and hence, the Security coverage ratio is calculated on the basis of book values. As the total value of Property Plant & Equipment and Capital Work-in-Progress comprises of thousands of individual assets integrally facilitating generation of power as a whole have been offered as security, thus their book value as at quarter and half year ended 30 September 2025 has been considered as market value.
- The Statutory Auditors are only responsible to certify the Security Coverage Ratio calculated based on the book value of assets mentioned in Column F above is in agreement with the unaudited books of account of the Company and Apraava Energy Private Limited and other relevant records and documents maintained by the Company as at and for the quarter and half year ended 30 September 2025.

For Jhajar Power Limited



Bhaskar Bhattacharjee  
Whole-Time Director

Place: Mumbai  
Date: 12 November 2025



Jhajjar Power Limited (An Aprava Energy Company)  
 Regd Office: Unit No. T-15 B, Salcon Ras Vilas, 3rd Floor, Plot No. D-1, Saket District Centre, Saket, New Delhi 110 017  
 T: +91 11 66120700 F: +91 11 66120777/778  
 Corporate Office: 7th Floor, Fulcrum, Sahar Road, Andheri (East), Mumbai 400 099  
 T: +91 22 6758 8888 F: +91 22 6758 8811/8833  
 Website: www.cipgroup.com, www.apraava.com  
 CIN: U40104DL2008PLC374107

(All amount in ₹ Million, unless otherwise stated)

Sr. No.	Particulars	Quarter ended			Half year ended		Year ended
		30 September 2025	30 June 2025	30 September 2024	30 September 2025	30 September 2024	31 March 2025
		Unaudited	Unaudited	Unaudited	Unaudited	Unaudited	Audited
1	Total Income from Operations	9,787	9,424	10,109	19,211	21,479	41,087
2	Net Profit / (Loss) for the period (before Tax, Exceptional and/or Extraordinary items)	664	695	569	1,358	1,931	4,011
3	Net Profit / (Loss) for the period before tax (after Exceptional and/or Extraordinary items)	664	695	569	1,359	1,931	4,011
4	Net Profit / (Loss) for the period after tax (after Exceptional and/or Extraordinary items)	488	515	418	1,003	1,431	3,024
5	Total Comprehensive Income for the period [Comprising Profit / (Loss) for the period (after tax) and Other Comprehensive Income (after tax)]	488	515	418	1,003	1,431	3,007
6	Paid up Equity Share Capital	200	200	200	200	200	200
7	Reserves (excluding Revaluation Reserve)	6,762	6,274	7,695	6,762	7,695	9,271
8	Securities Premium Account	1,505	1,505	1,505	1,505	1,505	1,505
9	Net worth	30,211	29,723	31,144	30,211	31,144	32,720
10	Paid up Debt Capital / Outstanding Debt	10,191	10,409	11,804	10,191	11,804	11,052
11	Outstanding Redeemable Preference Shares	-	-	-	-	-	-
12	Debt Equity Ratio	0.34	0.37	0.44	0.34	0.44	0.39
13	Earnings Per Share (of Rs. 10/- each) (for continuing and discontinued operations) -						
	(i) Basic	0.22	0.22	0.18	0.43	0.61	1.29
	(ii) Diluted	0.21	0.22	0.18	0.43	0.61	1.29
14	Debenture Redemption Reserve	216	216	409	216	409	454
15	Debt Service Coverage Ratio	2.74	2.07	2.40	2.35	3.14	2.89
16	Interest Service Coverage Ratio	5.88	5.74	4.87	5.81	6.20	5.89

**Notes:**

1) The above financial results have been reviewed and approved by the Board of Directors at its meeting held on 12 November 2025. The Statutory Auditors of the Company have carried out limited review of the aforesaid results.

2) The financial results have been prepared in accordance with Ind AS as prescribed under Section 133 of the Companies Act, 2013, relevant provisions of the Companies Act, 2013 and other recognised accounting practices and policies to the extent applicable and information required to be disclosed in terms of Regulation 52 of the Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015 ("SEBI LODR") (as amended).

3) The above is an extract of the detailed format of the quarterly financial results filed with BSE Limited ("Stock Exchange") under Regulation 52 of SEBI LODR. The full format of the said financial results is available on the website of the Stock Exchange i.e. [www.bseindia.com](http://www.bseindia.com) and on the website of the Company i.e. [https://www.apraava.com/operations\\_jhajjar.html](https://www.apraava.com/operations_jhajjar.html).

4) For the other items referred in Regulation 52 (4) of SEBI LODR, pertinent disclosures have been made to the Stock Exchange and can be accessed on the URL [www.bseindia.com](http://www.bseindia.com).

Date: 12 November 2025  
 Place: Mumbai



For and on behalf of Board of Directors of  
 Jhajjar Power Limited

*Bhaskar Bhatnagar*  
 Bhaskar Bhatnagar  
 Whole-Time Director  
 DIN: 08309161