

10 August 2023

The Sr. General Manager
Department of Corporate Services
BSE Limited
1st Floor, P. J. Towers
Dalal Street
Mumbai 400 001

Ref.: Regulation 51(2) & 52 read with Schedule III, Part B of the Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015 ("SEBI LODR")

Dear Sirs,

Sub.: Outcome of Board Meeting of Jhajjar Power Limited held today

In continuation of our letter dated 31 July 2023, intimating the date of Meeting of the Board of Directors of Jhajjar Power Limited (the "Company") and in accordance with the provisions of Regulations 51(2), 52 read with Schedule III, Part B and all other applicable provisions of SEBI LODR, we wish to inform you that the Board of Directors of the Company at its Meeting held today, i.e., 10 August 2023, has approved the following:

- i. the Unaudited Financial Results of the Company for the quarter ended 30 June 2023
- ii. an Interim Dividend at INR 140 per equity share of face value INR 10 each for the financial year 2023-24.

Accordingly, please find enclosed:

- i. Unaudited Financial Results of the Company for the quarter ended 30 June 2023, along with the Limited Review Report from M/s B S R & Co. LLP, Chartered Accountants ("Statutory Auditors") of the Company, on the aforesaid results; and
- ii. Security Cover Certificate as on 30 June 2023, from the Statutory Auditors of the Company, in the format as prescribed by SEBI Circular No. SEBI/HO/MIRSD/CRADT/ CIR/P/2022/67 dated 19 May 2022, in terms of Regulation 54 read with Regulation 56(1)(d) of SEBI LODR.

The Record Date for determining the shareholders eligible to receive Interim Dividend will be 24 August 2023.

The Meeting of the Board of Directors commenced at 5:15 p.m. and concluded at 06:20 p.m.

Jhajjar Power Limited (An Apraava Energy Company)

Corporate Office:
7th Floor, Fulcrum, Sahar Road,
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Registered Office:
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CIN No.: U40104DL2008PLC374107

Plant:
Village Khanpur, Tehsil Matenhail,
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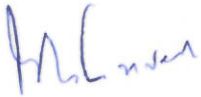


Further, as per SEBI LODR, this intimation and aforesaid financial results would be available on the website of the Company i.e., <https://www.apraava.com/investor.html>.

We request you to take the above documents/information on record.

Thanking you,

Yours faithfully
For Jhajjar Power Limited



Mitesh Trivedi
Compliance Officer



Encl.: As above

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STATEMENT OF UNAUDITED FINANCIAL RESULTS FOR THE QUARTER ENDED 30 JUNE 2023

(All amount in ₹ Lakhs, unless otherwise stated)

Particulars	Quarter ended		Year ended	
	30 June 2023	31 March 2023 (Refer Note 1 below)	30 June 2022	31 March 2023
	Unaudited	Audited	Unaudited	Audited
Revenue from operations	92,841	115,571	92,612	426,280
Other income	2,857	61,211	1,827	65,105
Total income	95,698	176,782	94,439	491,385
Expenses				
Cost of materials consumed	73,345	81,019	76,138	342,493
Employee benefits expense	1,830	1,810	1,427	6,027
Finance costs	4,617	4,700	4,228	18,226
Depreciation and amortisation expense	5,367	4,420	4,771	18,095
Other expenses (Refer Note 11)	3,460	3,189	6,723	34,887
Total expenses	88,619	95,138	93,287	419,728
Profit from operations before exceptional item and tax	7,079	81,644	1,152	71,657
Exceptional item (Refer Note 9)	-	50,000	-	50,000
Profit before tax	7,079	131,644	1,152	121,657
Tax expense:				
Current tax	-	-	-	-
Deferred tax charge/(credit)	2,175	31,165	233	29,586
Profit for the period	4,904	100,479	919	92,071
Other comprehensive income				
Items that will not be reclassified to profit or loss, net of tax	-	(1)	-	(40)
Items that will be reclassified to profit or loss, net of tax	(178)	(245)	565	888
Total other comprehensive income, net of tax	(178)	(246)	565	848
Total comprehensive income for the period	4,726	100,233	1,484	92,919
Paid-up equity share capital (Face value per share Rs. 10 each)	2,000	2,000	2,000	2,000
Net worth [Refer Note 2(a)]	343,676	338,950	247,402	338,950
Debenture Redemption Reserve	5,735	5,735	4,981	5,735
Earnings Per Share (of Rs. 10 each) (Earnings per share for quarter ended are not annualised) (Refer Note 6)				
Basic (absolute Rs. per share) (Refer Note 6)	0.21	4.29	0.04	3.93
Diluted (absolute Rs. per share) (Refer Note 6)	0.21	4.29	0.04	3.93
Debt Equity Ratio [Refer Note 2(b)]	0.65	0.73	0.91	0.73
Debt Service Coverage Ratio [Refer Note 2(c)]	0.70	7.29	0.95	2.63
Interest Service Coverage Ratio [Refer Note 2(d)]	4.05	19.31	2.40	6.76
Fixed Asset Coverage Ratio [Refer Note 2(e)]	2.31	2.06	1.71	2.06
Current Ratio [Refer Note 2(f)]	1.55	1.48	1.33	1.48
Long-term Debt to Working Capital Ratio [Refer Note 2(g)]	1.07	1.12	2.96	1.12
Bad Debts to Account Receivable Ratio [Refer Note 2(h)]	(0.00)	(0.12)	0.01	(0.12)
Current Liability Ratio [Refer Note 2(i)]	0.54	0.56	0.55	0.56
Total Debts to Total Assets Ratio [Refer Note 2(j)]	0.35	0.38	0.37	0.38
Debtors Turnover Ratio [Refer Note 2(k)]	0.65	0.84	1.07	3.53
Inventory Turnover Ratio [Refer Note 2(l)]	2.38	2.24	3.10	10.51
Operating Margin Ratio (%) [Refer Note 2(m)]	18.38	78.53	10.96	28.91
Net Profit Margin Ratio (%) [Refer Note 2(n)]	5.28	86.94	0.99	21.60

Notes to Unaudited Financial Results for the quarter ended 30 June 2023:

- The above unaudited results were reviewed and recommended by the Audit Committee and approved by Board of Directors at their meeting held on 10 August 2023. The financial results have been subjected to a limited review by the Statutory Auditors of the Company and they have expressed an unmodified review conclusion. The financial results have been prepared in accordance with Ind AS as prescribed under Section 133 of the Companies Act, 2013, relevant provisions of the Companies Act, 2013 and other recognised accounting practices and policies to the extent applicable and information required to be disclosed in terms of Regulation 52 of SEBI (Listing Obligations and Disclosure requirements) Regulations 2015 (as amended). The figures for the last quarter as reported in these financial results are the balancing figures between audited figures in respect of full financial year and the published year to date figures upto the third quarter of the respective financial year. Also the figures up to the third quarter had only been reviewed and not subjected to audit.



Notes to Unaudited Financial Results for the quarter ended 30 June 2023 (continued):

2. The ratios above are calculated as per the following formulae and are not annualised for the quarterly results:

(a) Net worth: Equity share capital + instruments entirely equity in nature + other equity

(b) Debt Equity Ratio: Total debt / Net worth.

For the purpose of reporting on Debt Equity Ratio (DER) to lenders, External Commercial Borrowings ("ECB") loans are converted at spot rate on the date on which hedges were taken. Had the Company calculated the DER, presented in the above results, in similar manner, the ratio for the quarter ended 30 June 2023 would have been 0.62 as against 0.65 shown above.

(c) Debt service coverage ratio: (Profit for the period + Finance cost + Deferred tax + Depreciation and Amortisation expenses + Exceptional items + Gain/Loss on financial instruments + Other non-cash adjustments + Change in fair value of financial liabilities) / (Finance cost + Principal repayment of long-term debts).

As the Company has received proceeds from one time settlement of Haryana discom in the current quarter, the management has represented that the Company has prepaid a term loan of Rs. 8,893 and it has not refinanced a scheduled repayment of Rs. 4,000, to reduce the overall indebtedness of the Company.

(d) Interest Service Coverage Ratio: (Profit for the period + Finance cost + Deferred tax + Depreciation + Exceptional items - Change in fair value of financial liabilities) / Finance cost.

(e) Fixed Asset Coverage Ratio: (Property, plant and equipment + Capital work-in-progress + Intangible assets) / Long-term debt.

For the purpose of reporting on Fixed Asset Coverage Ratio to lenders, ECB loans are converted at spot rate on the date on which hedges were taken. Had the Company calculated Fixed Asset Coverage Ratio considering subordinated loan as equity and period end loan at closing rate, the ratio for the quarter ended 30 June 2023 would have been 2.44 as against 2.31 shown above.

(f) Current Ratio : Current assets / Current liabilities

(g) Long-term Debt to Working Capital Ratio: Non-current borrowings including current maturities of long-term borrowings / Working capital
Working capital = Current assets - current liabilities

(h) Bad debts to account receivable ratio : Allowances for bad and doubtful receivables for the period / Average trade receivables

(i) Current Liability Ratio : Current liabilities / Total liabilities

(j) Total Debts to Total Assets Ratio: Total debts/ Total assets

Total debt = Debt comprises of current borrowings (including current maturities of long-term borrowings), non-current borrowings and interest accrued on borrowings.

(k) Debtors turnover ratio : Revenue from operations / Average trade receivable

(l) Inventory turnover ratio : Cost of material consumed / Average Inventory

(m) Operating margin ratio : Adjusted EBITDA / Revenue from operations

Adjusted EBITDA = Earnings(loss) before finance costs, Tax expenses, Depreciation and amortisation expenses, Exceptional items and Change in fair value of financial liabilities (excluding other income).

(n) Net profit margin ratio : Net profit after tax / Revenue from operations

3. Non-convertible debentures are secured by:

(a) First ranking pari passu charge on movable assets, immovable property, plant and equipment, current assets (both present and future).

(b) First ranking pari passu charge on all the rights title, interest, benefit, claims and demand whatsoever of the issuer in the project documents, clearances related to projects of the Company, any letter of credit, guarantee, performance bond provided by any party for the project, all insurance contracts and insurance proceeds relating to the project.

(c) First ranking pari passu charge on all intangible assets of the Company both present and future.

(d) First ranking pari passu charge on accounts established under the accounts agreement as defined under the debenture trust deed and any other bank accounts of the Company.

(e) First ranking pari passu pledge of atleast 51% of equity shares and compulsorily convertible preference shares of the Company.

(f) Corporate guarantee given by Apraava Energy Private Limited for Issue I and Issue IV debentures to the extent of 50% and 100% of the debentures respectively



Notes to Unaudited Financial Results for the quarter ended 30 June 2023 (continued):

4. Disputes with Haryana Discoms and Tata Power Distribution Company Limited amounting to Rs. 37,231 (31 March 2023: Rs. 37,290) and Rs. 4,019 (31 March 2023: Rs. 4,019) respectively.

The Company has disputes with its Procurers i.e., the Uttar Haryana Bijli Vitran Nigam Limited and Dakshin Haryana Bijli Vitran Nigam Limited (both referred here as 'Haryana Discoms') and Tata Power Trading Corporation Limited ('TPTCL') relating to: (a) date of commercial operation of Unit 1 impacting applicable rate of capacity charges, (b) application of Unscheduled Interchange charges as per the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2009, (c) penalty for lower than threshold availability, (d) payment of capacity charges for the availability lost due to delay in approving procurement of alternate coal by the Haryana Discoms, (e) payment of coal transit loss, and (f) payment of railway staff charges, bank guarantee charges and other costs incurred in the purchase and transportation of coal. In respect of the stated disputes, the Company filed a petition with Central Electricity Regulatory Commission ('CERC') against the Haryana Discoms, TPTCL and Tata Power Delhi Distribution Limited ('TPDDL'). TPDDL also filed a petition against the Company claiming transmission charges purportedly incurred by it in Financial Year 2012-13 amounting to Rs. 3,300 (31 March 2023: Rs. 3,300) owing to the low availability achieved by the Company in that year.

Vide order dated 25 January 2016, the CERC has awarded its decision in respect of the said disputes. The disputes mentioned in (a) above has been decided in favour of the Company. For the dispute referred in (b) above, CERC has also upheld Company's contention for application of Unscheduled Interchange charges. For disputes referred in (c) to (f) above, CERC has decided that the Company is eligible for reimbursement of coal transit losses and other costs and the matter should be mutually settled and referred to the CERC for approval. For the purpose of payment of capacity charges and application of penalty, CERC has decided that Company is assumed to have achieved availability of 55.05% against actual availability of 31.05%, when the availability as prayed for by the Company was 75.56%. In respect of the petition filed by TPDDL against the Company, CERC through its order dated 18 April 2016 held that the Company is not liable to pay transmission charges to TPDDL and directed TPDDL and TPTCL to pay capacity charges and refund the excess penalty deducted by it to the Company assuming the Company's availability as 55.05%.

In light of the CERC order, the Company has raised its claim of Rs. 265,280 (31 March 2023 : Rs. 265,280) and Rs. 5,517 (31 March 2023 : Rs. 5,517) with Haryana Discoms and TPTCL respectively towards capacity charges, refund of penalty deducted, surcharge and delayed payment charges. The Haryana Discoms have filed an appeal before Appellate Tribunal for Electricity ('APTEL') against the CERC order dated 25 January 2016. The Company has also filed an appeal with the APTEL against the same order to the limited extent for considering the Plant's technical availability at 75.56% in FY 2012-13 as availability achieved, for the purpose of computation of capacity charges and penalty. TPDDL has also filed an appeal against the order dated 18 April 2016 seeking refund of transmission charges. Final hearing of all the cross appeals was held before the APTEL on 16 June 2020, and the appeals were reserved for final order. However, due to the retirement of the Technical Member before the order could be pronounced, the appeals are now to be taken up again for final hearing before a reconstituted bench. Subsequently, due to retirement of the APTEL Chairperson and the Technical Member, Court Room I was vacant (being the court room where the present dispute is being heard) and the matter could not be taken up for hearing. The Chairperson for APTEL was appointed in December 2022, who is currently presiding in Court Room I, and has started hearing matters. The present appeals have been included in the final hearing listing of Court Room I and will be taken up as per the said list.

Post protracted discussions with HPPC for release of monies along with delayed payment surcharge due to JPL, HPPC has agreed to release Rs. 117,039, out of these Rs. 2,621 were released upto March 2023 and Rs. 1,184 in April 2023 and balance amount of Rs. 113,252 will be paid in six equal monthly instalment starting from April 2023 onwards, and accordingly an amount of Rs. 81,436 has been accrued in financial statements for the year ended 31 March 2023. The Company has duly received 4 tranches amounting to Rs. 75,488 due upto 29 July 2023. In the event APTEL rules against JPL, the receivables will have to be refunded to HPPC in the manner as agreed with them. It is pertinent to note that on the issue of payment of coal transit loss, the matter has been mutually settled between JPL and HPPC, accordingly there is no dispute in this regard. It is to be noted that the provisioned amounts have been revised in view of the aforementioned arrangement with HPPC and now stands at Rs. 3,667.

In light of the fact that the CERC vide its orders dated 25 January 2016 and 18 April 2016 has substantially ruled in favour of the Company, the management is of the view that it has a sustainable case in APTEL and accordingly, no additional provision is required to be recorded in the books of account.

5. Various awards were passed in favour of landowners by the District Collector, Jhajjar ('Collector'), during the period 2008 to 2011, in view of determining the compensation to be paid towards acquisition of land for construction of the Project. Separate awards were passed for land acquired towards setting up of the railway line, air valve and raw water pump house as well as for JPL's right to use lands for laying down of underground pipelines. Aggrieved by the amount of compensation awarded, various proceedings were filed by landowners and JPL (on behalf of the state of Haryana) before different courts under the Land Acquisition Act, 1894 ('Act'). Ultimately, certain landowners had filed Special Leave Petitions ('SLPs') before the Hon'ble Supreme Court ('Supreme Court') for adjudication on the land compensation. Certain SLPs were heard on 17 October 2022 and the Supreme Court vide its order dated 20 October 2022, disposed of the SLPs in favour of the landowners by granting an enhancement in land compensation to Rs. 22,00,000/- per acre (as against the original rate of Rs. 16,00,000/- per acre) along with statutory benefits including interest which may be applicable under the Act. The Supreme Court also directed that for four Regular First Appeals, the landowners had delayed in filing/refiling the appeals before the High Court and therefore shall not be entitled to interest on the enhanced amount of compensation for such period of delay ('Final Order'). Subsequently, basis the Final Order, various other landowners have filed SLPs before the Supreme Court and the Supreme Court has passed the same order as mentioned above. As on date, total 22 (twenty-two) SLPs have been decided by the Supreme Court.

Since the Final Order does not specify the exact rate of interest and other statutory benefits applicable on the enhanced compensation, the said calculations and exact financial impact was required to be carried out by the District Revenue Officer cum Land Acquisition Collector, Jhajjar ('DRO-LAC'). JPL has provided all assistance to the DRO-LAC in computing the enhanced amount due and payable to the landowners as per the Final Order. Thereafter, the DRO-LAC issued its Demand Notice on 28 March 2023 for an amount of Rs. 14,540 for the landowners who have approached the Supreme Court under the SLPs, totaling approximately 540 acres. JPL made its payment to the DRO-LAC on 29 March 2023.

Post the payment by JPL, the DRO-LAC had raised concerns on the interest component to be disbursed to landowners. The DRO-LAC's queries have been resolved and he has now started disbursing the amounts to the landowners. However, the revision in the amount paid by JPL due to change in interest calculation has not been communicated to JPL, hence the amount of Rs. 14,540 and the corresponding acres will be revised downwards subsequently. It is to be noted that for the pending land parcels i.e., approximately 700 acres, to the best of our knowledge, landowners have not initiated the requisite judicial proceedings to claim enhancement in land compensation or challenged the high court order. Since several judicial proceedings will have to be undertaken for implementation of the Final Order and there continues to be ambiguity in respect of whether or not such increased payments would have to be made to the remaining landowners, accordingly it is not possible for Management at this stage to ascertain the excess payments to be made to the landowners towards enhanced land compensation for the pending land parcels. We will have an estimate of further impact on JPL as and when landowners file appropriate proceedings in this regard.



Notes to Unaudited Financial Results for the quarter ended 30 June 2023 (continued):

The land compensation was determined by the government under Section 17 of the Act and the government is deemed to have acquired the land free from all encumbrances for setting up of the Project. Therefore, any litigation for enhanced compensation does not nullify the acquisition nor create any charge on the property. Further, in the view of management, the Power Purchase Agreement executed between Uttar Haryana Bijli Vitran Nigam Limited, Dakshin Haryana Bijli Vitran Nigam Limited ('Haryana Discoms') and JPL, dated 7 August, 2008 (as amended subsequently) and Power Purchase Agreement dated 20 January 2009 (as amended subsequently) entered into by JPL with Tata Power Trading Company Ltd. ('TPTCL') (collectively referred to as 'PPAs') provides that any increase in the Declared Price of Land after the bid date will be considered as a change in law, accordingly JPL is protected from any adverse effect on its economic position.

In light of the provisions of the PPA and the Final Order, JPL has issued 'Change in Law' notices dated 25 January 2023 to both Haryana Discoms and TPTCL under the Ministry of Power's Electricity (Timely Recovery of Costs due to Change in Law) Rules, 2021 ('CIL Rules'). JPL has also filed a petition before the Central Electricity Regulatory Commission ('CERC') claiming the amounts payable by JPL pursuant to the Final Order as change in law under the PPAs and CIL Rules. The petition was admitted on 16 May 2023, with directions to complete the pleadings. The next date of hearing is 8 September 2023.

6. Equity shares that will be issued upon the conversion of compulsory convertible preference shares have been considered while computing basic and diluted earnings per share.
7. The Company operates under a single (Primary) business segment viz "Electricity generation". Further, the Company is operating in a single geographical segment. Accordingly, disclosures under Ind AS 108 "Operating Segments" is not required.
8. The Indian Parliament has approved the Code on Social Security, 2020 which would impact the contributions by the Company towards Provident Fund and Gratuity. The effective date from which the changes are applicable is yet to be notified and the final rules are yet to be framed. The Company will carry out an evaluation of the impact and record the same in the financial statements in the period in which the Code becomes effective and the related rules are published.
9. During the year ended 31 March 2023, post the protracted discussions with HPPC for release of monies along with delayed payment surcharge towards disputed receivables due to JPL, HPPC has agreed to release Rs. 117,039, of these Rs. 3,805 were released between February 2023 to April 2023 and balance amount of Rs. 113,232 is agreed to be paid in six equal monthly installment starting from April 2023 onwards. The Company has duly received 4 tranches amounting to Rs. 75,488 due upto 29 July 2023.

Subsequent to the realization of disputed debts, the management has reassessed its impairment working at the end of March 2023 and arrived at the positive headroom as against the impairment provisioned recognized earlier amounting to Rs. 35,000 in March 2013 and Rs. 28,030 in March 2022. For the financial year ended 31 March 2023 management considered reversal of Rs. 30,000 towards earlier impairment provision. Management has not reversed the entire impairment amount provided in past on account of timing of realisation of other disputed debts. Major portion of the reversal of impairment is allocated to plant and machinery and balance is allocated to other assets.

The discount rates used in the model represent the current market assessment of the risks specific to Jhajjar. The discount rate calculation was based on the specific circumstances of the Company and its operating segments and was derived from its weighted average cost of capital (WACC). The WACC takes into account both debt and equity. The cost of equity was derived from the expected return on investment by the Company's investors. The cost of debt was based on the interest-bearing borrowings that the company is obliged to service. An estimated pre-tax discount rate of 11.3% was used in estimating Jhajjar's value in use. Estimates of coal price inflation is based on latest available market data, as per Power Purchase Agreement (PPA) as coal price was a pass-through cost which doesn't have any major impact on the cashflows. Other material and services inflation rate was based on best estimates which management believes and factored in the cash flows.

These impairment provision/reversal are the amount by which the carrying amount of Jhajjar (cash-generating unit) exceeds its recoverable amount or vice-versa. The recoverable amount had been determined based on the "value in use" approach, in accordance with the provisions of Ind AS 36, Impairment of Assets. In forecasting cash flows, management had restricted the time period to the contractual power purchase agreement period.

The amount of impairment reversal was shown as an exceptional item in the results for the quarter and year ended 31 March 2023.

10. The Board of Directors have approved 1st interim dividend of Rs. 28,000 for the financial year 2023-24 to its equity shareholders @ Rs. 140 per share on the face value of Rs. 10 per share.
11. During the quarter ended 31 December 2022, the Company had repaid interest-free loan taken from related party amounting to Rs. 40,000 through refinancing arrangement from Power Finance Corporation. Since the aforesaid loan was classified as financial liability and measured under the requirements of Ind AS 109, the difference between the fair value of loan as on the date of refinancing and the amount repaid, aggregating to Rs. 15,257 was charged as "Change in fair value of financial liabilities" under Other expenses in the Statement of Profit and Loss. This notional loss is not considered for calculating financial ratios.

Date: 10 August 2023
Place: Jhajjar

For and on behalf of Board of Director of
Jhajjar Power Limited



Rohmetul
Bhaskar Bhattacharjee
Whole-Time Director
DIN: 08309161



B S R & Co. LLP

Chartered Accountants

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Limited Review Report on unaudited financial results of Jhajjar Power Limited for the quarter ended 30 June 2023 pursuant to Regulation 52 of Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended

To the Board of Directors of Jhajjar Power Limited

1. We have reviewed the accompanying Statement of unaudited financial results of Jhajjar Power Limited (hereinafter referred to as "the Company") for the quarter ended 30 June 2023 ("the Statement").
2. This Statement, which is the responsibility of the Company's management and approved by its Board of Directors, has been prepared in accordance with the recognition and measurement principles laid down in Indian Accounting Standard 34 "Interim Financial Reporting" ("Ind AS 34"), prescribed under Section 133 of the Companies Act, 2013, and other accounting principles generally accepted in India and in compliance with Regulation 52 of the Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended ("Listing Regulations"). Our responsibility is to issue a report on the Statement based on our review.
3. We conducted our review of the Statement in accordance with the Standard on Review Engagements (SRE) 2410 "Review of Interim Financial Information Performed by the Independent Auditor of the Entity", issued by the Institute of Chartered Accountants of India. A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.
4. Attention is drawn to the fact that the figures for the three months ended 31 March 2023 as reported in the Statement are the balancing figures between audited figures in respect of the full previous financial year and the published year to date figures up to the third quarter of the previous financial year. The figures up to the end of the third quarter of previous financial year had only been reviewed and not subjected to audit.
5. Based on our review conducted as above, nothing has come to our attention that causes us to believe that the accompanying Statement, prepared in accordance with the recognition and measurement principles laid down in the aforesaid Indian Accounting Standard and other accounting principles generally accepted in India, has not disclosed the information required to be disclosed in terms of Regulation 52 of the Listing Regulations, including the manner in which it is to be disclosed, or that it

B S R & Co. LLP

Limited Review Report (Continued)
Jhajjar Power Limited

contains any material misstatement.

For **B S R & Co. LLP**

Chartered Accountants

Firm's Registration No.:101248WW-100022



Amar Sunder

Partner

Mumbai

10 August 2023

Membership No.: 078305

UDIN:23078305BGWOMT8139

B S R & Co. LLP

Chartered Accountants

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Private and confidential

The Board of Directors
Jhajjar Power Limited
Unit No. T-15 B, Salcon Ras Vilas,
3rd Floor, Plot No. D-1,
Saket District Centre,
Saket, New Delhi – 110 017

10 August 2023

Independent Auditor's Certificate on Security Coverage of Jhajjar Power Limited pursuant to regulation 54(3) read with 56(1)(d) of the of Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulation, 2015 (as amended) for listed non-convertible debt securities as at 30 June 2023

1. This certificate is issued in accordance with the terms of our engagement letter for certification dated 31 July 2023.
2. The Management of Jhajjar Power Limited (herein after referred as "the Company") has prepared and compiled the accompanying Statements on calculation of Security Coverage Ratio (herein after referred as "the Statements") as at 30 June 2023. We have been requested by the management of the Company to examine and issue a certificate with respect to the details in Column F ("Book value of the assets shared by pari passu debt holder (includes debt for which this certificate is issued & other debt with pari passu charge)") of the Statements and the Security Coverage Ratio (based on book values) as mentioned in the Statements as at 30 June 2023, as per the Debenture Trust Deeds (herein after referred as "the Deeds") between the Company and IDBI Trusteeship Services Limited ("Debenture Trustee"), dated 31 March 2015, 21 July 2016, 6 August 2020 for Issue 1, Issue 2 and Issue 4, respectively, on the basis of unaudited books of account and other relevant records and documents maintained by the Company as at 30 June 2023, in respect of Taxable, Secured, Redeemable, Rated, Listed, Non-convertible debentures of the face value of Rs. 1,00,00,000 each for Issue 1 and Issue 2 and Rs. 10,00,000 each for Issue 4 (herein after referred as "the NCD") issued on private placement basis, in compliance with the Regulation 54(3) read with regulation 56(1)(d) of the Securities and Exchange Board of India ('SEBI') Listing Obligations and Disclosure Requirements ('LODR') Regulations, 2015 (as amended) and SEBI Circular No. SEBI/HO/MIRSD/MIRSD_CRADT/CIR/P/2022/67, dated 19 May 2022 (herein after cumulatively referred as "the Regulations").

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B S R & Co. LLP

Independent Auditor's Certificate on Security Coverage of Jhajjar Power Limited pursuant to regulation 54(3) read with 56(1)(d) of the of Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulation, 2015 (as amended) for listed non-convertible debt securities as at 30 June 2023 (continued)

3. The certificate is required by the Company for onward submission to Bombay Stock Exchange Limited ("BSE") in respect of its Issue 1, Issue 2 and Issue 4 of Taxable, Secured, Redeemable, Rated, Listed, Non-convertible debentures of the face value of Rs. 1,00,00,000 each for Issue 1 and Issue 2 and Rs. 10,00,000 each for Issue 4, aggregating to Rs. 65,600 lakhs as at 30 June 2023.

Management's Responsibility

4. The preparation of the Statements is the responsibility of the management of the Company, including the preparation and maintenance of all accounting and other relevant supporting records and documents. This responsibility includes the design, implementation and maintenance of internal control relevant to the preparation and presentation of the statements and applying an appropriate basis of preparation; and making estimates that are reasonable in the circumstances.
5. The management of the Company is also responsible for the adherence with the requirements of SEBI (LODR) Regulations and for providing all relevant information to Debenture Trustee, including, amongst others, maintaining Security Coverage Ratio as per the respective Debenture Trust Deeds, in respect of listed non-convertible debt securities.

Auditor's Responsibility

6. Pursuant to the requirements of the Regulations, it is our responsibility to provide a limited assurance whether the book values mentioned in Column F of the Statements that forms part of calculation of Security Coverage Ratio (based on book values) is in agreement with the unaudited books of accounts and other relevant records and documents maintained by the Company as at 30 June 2023. Our responsibility does not include the evaluation of adherence by the Company with all the applicable guidelines and SEBI regulations.
7. We have verified the arithmetical accuracy of the Security Coverage Ratio (based on book values) mentioned in the Statements as at 30 June 2023.
8. Obtained the Deeds and noted that as per Clause 4.3 of each Deed, the Company is required to create security in respect of the NCD by a first pari passu charge by way of mortgage of immovable property (including leasehold rights in case of leasehold land, if any), movable assets, plant and equipment, intangible assets, current assets (both present and future) and by way of pledge of at least 51% of equity shares and compulsorily convertible preference shares of the Company, in the form and manner satisfactory to the Debenture Trustee under each Deed.
9. Our procedures are restricted to the details mentioned in Para 6 and 7 above with respect to calculation of Security Coverage Ratio based on book value of assets extracted from the unaudited books of account and other relevant records and documents maintained by the Company as at and for the period ended 30 June 2023.

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B S R & Co. LLP

Independent Auditor's Certificate on Security Coverage of Jhajjar Power Limited pursuant to regulation 54(3) read with 56(1)(d) of the of Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulation, 2015 (as amended) for listed non-convertible debt securities as at 30 June 2023 (continued)

10. For the purpose of this certificate, we have relied on the unaudited financial results of the Company as at and for the period ended 30 June 2023 and information and documents as made available to us by the Company.
11. We conducted our examination of the statements in accordance with the Guidance Note on Reports or Certificates for Special Purposes (Revised 2016) ("Guidance Note") issued by the Institute of Chartered Accountants of India ("ICAI"). The Guidance Note requires that we comply with the ethical requirements of the Code of Ethics issued by the ICAI.
12. We have complied with the relevant applicable requirements of the Standard on Quality Control (SQC) 1, Quality Control for Firms that Perform Audits and Reviews of Historical Financial Information, and Other Assurance and Related Services Engagements.

Opinion

13. Based on our examination of the unaudited books of account of the Company according to the information and explanations provided to us by the management of the Company, nothing has come to our attention that causes us to believe that the Security Coverage Ratio has not been calculated based on book values mentioned in Column F of the accompanying Statements as at 30 June 2023, read with notes thereon and are not in agreement with the unaudited books of account and other relevant records and documents maintained by the Company as at and for the period ended 30 June 2023.

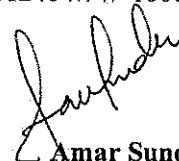
Restriction on Use

14. This certificate has been issued at the request of the Company, solely for the purpose as set forth in the paragraph 2 of this certificate. It should not be used by any other person or for any other purpose. This certificate relates only to the Statements specified above and does not extend to any financial or other information of the Company. Accordingly, we do not accept or assume any liability or any duty of care for any other purpose or to any other person to whom this certificate is shown or into whose hands it may come without our prior consent in writing. We have no responsibility to update this certificate for events and circumstances occurring after the date of this certificate.

For **B S R & Co. LLP**

Chartered Accountants

Firm's Registration No: 101248W/W-100022



Amar Sunder

Partner

Place: Mumbai
Date: 10 August 2023

Membership No: 078305
UDIN: 23078305BGWOMV7053

Standalone Statement on calculation of Security Coverage Ratio ("the Statements") as at 30 June 2023
(To be read with Independent Auditor's Certificate dated 10 August 2023)
(All amount in ₹ Lakhs, unless otherwise stated)

Annexure 1

Column A	Column B	Column C	Column D	Column E	Column F	Column G	Column H	Column I	Column J	Column K	Column L	Column M	Column N	Column O
Particulars	Description of asset for which this certificate relate	Exclusive Charge	Exclusive Charge	Pari-Passu Charge	Pari-Passu Charge	Pari-Passu Charge	Assets not offered as Security	Elimination (amount in negative)	(Total C to H)	Market Value for Assets charged on Exclusive basis	Related to only those items covered by this certificate			Total Value (K+L+M+N)
		Debt for which this certificate being issued	Other Secured Debt	Debt for which this certificate being issued	Assets shared by pari-passu debt holder (includes debt for which this certificate is issued & other debt with pari-passu charge)	Other assets on which there is pari-passu charge (excluding items covered in column F)		Debt amount considered more than once (due to exclusive plus pari-passu charge)			Carrying/book value for exclusive charge assets where market value is not ascertainable or applicable (For Eg. Bank Balance, DSRA market value is not applicable)	Market Value for Pari-passu charge Assets	Carrying value/book value for pari-passu charge assets where market value is not ascertainable or applicable (For Eg. Bank Balance, DSRA market value is not applicable)	
		Book Value	Book Value	(Yes/ No)	Book Value	Book Value					Relating to Column F			
ASSETS														
Property, Plant and Equipment	First ranking pari passu charge on movable assets.	-	-		3,77,076	-		-	3,77,076	-	-	-	-	3,77,076
Capital Work-in-Progress	immovable property, plant and equipment, current assets (both present and future), all Development Investments	-	-		1,893	-		-	1,893	-	-	-	-	1,893
Right of Use Assets	immovable property, plant and equipment, current assets (both present and future), all Development Investments	-	-		-	-		-	-	-	-	-	-	-
Goodwill	immovable property, plant and equipment, current assets (both present and future), all Development Investments	-	-		-	-		-	-	-	-	-	-	-
Intangible Assets	immovable property, plant and equipment, current assets (both present and future), all Development Investments	-	-		157	-		-	157	-	-	-	-	157
Intangible Assets under Development	immovable property, plant and equipment, current assets (both present and future), all Development Investments	-	-		-	-		-	-	-	-	-	-	-
Loans	immovable property, plant and equipment, current assets (both present and future), all Development Investments	-	-		-	-		-	-	-	-	-	-	-
Inventories	immovable property, plant and equipment, current assets (both present and future), all Development Investments	-	-		28,822	-		-	28,822	-	-	-	-	28,822
Trade Receivables	immovable property, plant and equipment, current assets (both present and future), all Development Investments	-	-		1,17,452	-		-	1,17,452	-	-	-	-	1,17,452
Cash and Cash Equivalents	immovable property, plant and equipment, current assets (both present and future), all Development Investments	-	-		50,215	-		-	50,215	-	-	-	-	50,215
Bank Balances other than Cash and Cash Equivalents	immovable property, plant and equipment, current assets (both present and future), all Development Investments	-	-		-	-		-	-	-	-	-	-	-
Others*	immovable property, plant and equipment, current assets (both present and future), all Development Investments	-	-	Yes	18,774	-	18,774	-	49,586	-	-	-	-	30,912
Total					6,06,427		18,774		6,25,201					6,06,427
LIABILITIES														
Debt securities to which this certificate pertains					67,270				67,270					
Other debt sharing pari-passu charge with above debt					1,39,543				1,39,543					
Other Debt					-				-					
Subordinated debt					-				-					
Borrowings (Short Term)					-				-					
Bank Debt					-				-					
Securities					-				-					
Others					-				-					
Trade Payables					-				-					
Lease Liabilities					-				-					
Provisions					-				-					
Others					-				-					
Total					2,06,813				2,06,813					
Cover on Book Value					2,93									
Cover on Market Value														
		Exclusive Security Cover Ratio			Pari Passu Security Cover Ratio									

* excluding Derivative assets, Prepaid expenses and income tax assets as on 30 June 2023. Advance to suppliers is considered after adjustment of corresponding provisions lying in trade payables.

Notes:

- The Debt for which this certificate has been issued is also secured by First ranking pari-passu pledge of at least 51% of equity shares (51% of 20,000,000 equity shares with face value of Rs.10 each) and CCPS (51% of 2,324,882,458 CCPS with face value of Rs.10 each) of the Company.
- The Debt for which this certificate has been issued is also secured by way of Corporate guarantee given by the holding company i.e. Aprava Energy Private Limited for Issue I and Issue IV debentures to the extent of 50% and 100% of the debentures respectively.
- The Market value of the assets is not assessed by the management and hence, the Security coverage ratio is calculated on the basis of book values.
- The Statutory Auditors are only responsible to certify the Security Coverage Ratio calculated based on the book value of assets mentioned in Column F above is in agreement with the unaudited books of account and other relevant records and documents maintained by the Company as at and for the quarter ended 30 June 2023.

For Jhajjar Power Limited


Bhaskar Bhattacharjee
Whole-time Director



Place: Jhajjar
Date: 10 August 2023

Column A	Column B	Column C	Column D	Column E	Column F	Column G	Column H	Column I	Column J	Column K	Column L	Column M	Column N	Column O	
Particulars	Description of asset for which this certificate relate	Exclusive Charge	Exclusive Charge	Pari-Passu Charge	Pari-Passu Charge	Pari-Passu Charge	Assets not offered as Security	Elimination (amount in negative)	(Total C to H)	Related to only those items covered by this certificate					
		Debt for which this certificate being issued	Other Secured Debt	Debt for which this certificate being issued	Assets shared by pari-passu debt holder (includes debt for which this certificate is issued & other debt with pari-passu charge)	Other assets on which there is pari-passu charge (excluding items covered in column F)		Debt amount considered more than once (due to exclusive plus pari-passu charge)		Market Value for Assets charged on Exclusive basis	Carrying/book value for exclusive charge assets where market value is not ascertainable or applicable (For Eg. Bank Balance, DSRA market value is not applicable)	Market Value for Pari-passu charge Assets	Carrying value/book value for pari-passu charge assets where market value is not ascertainable or applicable (For Eg. Bank Balance, DSRA market value is not applicable)	Total Value (K+L+M+N)	
															Book Value
ASSETS															
Property, Plant and Equipment	First ranking pari passu charge on movable assets, immovable property, plant and equipment, current assets (both present and future), all intangible assets of the Company (both present and future) and on accounts established under the accounts agreement as defined under the debenture trust deed and any other bank accounts of the Company, First ranking pari passu pledge of atleast 51% of equity shares and CCPS of the Company held by the holding company, Apraava Energy Private Limited and Corporate guarantee given by Apraava Energy Private Limited for Issue I and Issue IV debentures to the extent of 50% and 100% of the debentures, respectively.	-	-	Yes	3,77,076	-	-	-	3,77,076	-	-	-	3,77,076	3,77,076	
Capital Work-in- Progress		-	-		1,893	-	-	-	-	1,893	-	-	-	1,893	1,893
Right of Use Assets		-	-		-	-	-	-	-	-	-	-	-	-	-
Goodwill		-	-		-	-	-	-	-	-	-	-	-	-	-
Intangible Assets		-	-		157	-	-	-	-	157	-	-	-	157	157
Intangible Assets under Development		-	-		-	-	-	-	-	-	-	-	-	-	-
Investments		-	-		1,24,127	-	66,581	-	-	1,90,708	-	-	-	1,24,127	1,24,127
Loans		-	-		-	-	-	-	-	-	-	-	-	-	-
Inventories		-	-		28,822	-	-	-	-	28,822	-	-	-	28,822	28,822
Trade Receivables		-	-		1,17,452	-	-	-	-	1,17,452	-	-	-	1,17,452	1,17,452
Cash and Cash Equivalents		-	-		50,215	-	-	-	-	50,215	-	-	-	50,215	50,215
Bank Balances other than Cash and Cash Equivalents		-	-		-	-	-	-	-	-	-	-	-	-	-
Others *		-	-		30,812	-	18,774	-	-	49,586	-	-	-	30,812	30,812
Total					7,30,554		85,355			8,15,909				7,30,554	7,30,554
LIABILITIES															
Debt securities to which this certificate pertains			67,270		-			67,270				-	-		
Other debt sharing pari-passu charge with above debt			1,39,543		-			1,39,543				-	-		
Other Debt			-		-			-				-	-		
Subordinated debt			-		-			-				-	-		
Borrowings			-		-			-				-	-		
Bank			-		-			-				-	-		
Debt Securities		Not to be filled	-		-			-				-	-		
Others			-		-			-				-	-		
Trade payables			-		-			-				-	-		
Lease Liabilities			-		-			-				-	-		
Provisions			-		-			-				-	-		
Others			-		-			-				-	-		
Total			2,06,813					2,06,813							



Consolidated Statement on calculation of Security Coverage Ratio ("the Statements") as at 30 June 2023
(To be read with Independent Auditor's Certificate dated 10 August 2023)
(All amount in ₹ Lakhs, unless otherwise stated)

Annexure 2

Column A	Column B	Column C	Column D	Column E	Column F	Column G	Column H	Column I	Column J	Column K	Column L	Column M	Column N	Column O
Particulars	Description of asset for which this certificate relate	Exclusive Charge	Exclusive Charge	Pari-Passu Charge	Pari-Passu Charge	Pari-Passu Charge	Assets not offered as Security	Elimination (amount in negative)	(Total C to H)	Related to only those items covered by this certificate				
		Debt for which this certificate being issued	Other Secured Debt	Debt for which this certificate being issued	Assets shared by pari-passu debt holder (includes debt for which this certificate is issued & other debt with pari-passu charge)	Other assets on which there is pari-passu charge (excluding items covered in column F)		Debt amount considered more than once (due to exclusive plus pari-passu charge)		Market Value for Assets charged on Exclusive basis	Carrying/book value for exclusive charge assets where market value is not ascertainable or applicable (For Eg. Bank Balance, DSRA market value is not applicable)	Market Value for Pari-passu charge Assets	Carrying value/book value for pari-passu charge assets where market value is not ascertainable or applicable (For Eg. Bank Balance, DSRA market value is not applicable)	Total Value (K+L+M+ N)
Cover on Book Value					3.53									
Cover on Market Value														
		Exclusive Security Cover Ratio			Pari-passu Security Cover Ratio									

* excluding Derivative assets, Prepaid expenses and Income tax assets as on 30 June 2023. Advance to suppliers is considered after adjustment of corresponding provisions lying in trade payables.

Notes:

(a) The Debt for which this certificate has been issued is also secured by First ranking pari-passu pledge of atleast 51% of equity shares (51% of 20,000,000 equity shares with face value of Rs.10 each) and CCPS (51% of 2,324,882,458 CCPS with face value of Rs.10 each) of the Company.

(b) The Debt for which this certificate has been issued is also secured by way of Corporate guarantee given by the holding company i.e. Apraava Energy Private Limited for Issue I and Issue IV debentures to the extent of 50% and 100% of the debentures respectively.

(c) The Market value of the assets is not assessed by the management and hence, the Security coverage ratio is calculated on the basis of book values.

(d) The Statutory Auditors are only responsible to certify the Security Coverage Ratio calculated based on the book value of assets mentioned in Column F above is in agreement with the unaudited books of account of the Company and Apraava Energy Private Limited and other relevant records and documents maintained by the Company as at and for the quarter ended 30 June 2023.

For Jhajjar Power Limited

Bhaskar Bhattacharjee



Bhaskar Bhattacharjee
Whole-time Director



Place: Jhajjar
Date: 10 August 2023